

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER

Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA

Division Director

Representatives Present During the Inspection:

OGM Pete Hess

Inspection Report

Permit Number:	C0070016
Inspection Type:	COMPLETE
Inspection Date:	Monday, March 14, 2011
Start Date/Time:	3/14/2011 10:50:00 AM
End Date/Time:	3/14/2011 11:00:00 AM
Last Inspection:	Tuesday, February 01, 2011

Inspector: Pete Hess.

Weather: Overcast and warm; 40's F.
InspectionID Report Number: 2676

Accepted by: jhelfric 3/17/2011

Permitee: CANYON FUEL COMPANY Operator: CANYON FUEL COMPANY

Site: GORDON CREEK 2, 7 & 8 MINES

Address: HC 35 BOX 380, HELPER UT 84526

County: CARBON

Permit Type: PERMANENT COAL PROGRAM

Permit Status: RECLAIMED

Current Acreages

Total Permitted	179.27		
Total Disturbed	34.15		
Phase I	32.52		
Phase II	32.52		
Phase III	0.73		

Mineral Ownership

✓ Federal

State

County

✓ Fee

Other

Types of Operations

✓ Underground
Surface

Loadout

Processing
Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Reclamation activities for the sediment control ponds were completed in October of 2007.

The access road to Bryner Canyon remains covered in deep snow. No attempt was made to walk to the site.

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DIV. OF OIL, GAS & MINING

Inspector's Signature:

Pete Hess,

Date

Monday, Marc DR 1

Inspector ID Number: 46

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REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
- b. For PARTIAL inspections check only the elements evaluated.
- 2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
- 3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
- 4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	✓		•	
2.	Signs and Markers	✓		✓	
3.	Topsoil		V		
4.a	Hydrologic Balance: Diversions	✓			
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	✓		V	
4.c	Hydrologic Balance: Other Sediment Control Measures	✓			
4.d	Hydrologic Balance: Water Monitoring	✓		✓	
4.e	Hydrologic Balance: Effluent Limitations	✓		~	
5.	Explosives		✓		
6.	Disposal of Excess Spoil, Fills, Benches		~		
7.	Coal Mine Waste, Refuse Piles, Impoundments		✓		
8.	Noncoal Waste	✓			
9.	Protection of Fish, Wildlife and Related Environmental Issues	✓			
10.	Slides and Other Damage		✓		
11.	Contemporaneous Reclamation		✓		
12.	Backfilling And Grading		✓		
13.	Revegetation	Y		~	
14.	Subsidence Control		✓		
15.	Cessation of Operations	Y			
16.8	a Roads: Construction, Maintenance, Surfacing		✓		
16.	Roads: Drainage Controls		✓		
17.	Other Transportation Facilities		✓		
18.	Support Facilities, Utility Installations		✓		
19.	AVS Check	~		✓	
20.	Air Quality Permit		~		
21.	Bonding and Insurance	✓		✓	
22	Other				

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1. Permits, Change, Transfer, Renewal, Sale

The current DOGM permit for this reclamation site remains in effect through August 27, 2014. To date, no bond release application has been received to cover the area where the three cell sediment pond was reclaimed in October of 2007.

2. Signs and Markers

All required signs were in place when the site was last capable of being visually inspected.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The annual impoundment inspection and P. E. certification for the Jacob's Pond (stock watering) impoundment was completed by Mr. Dan Guy, P.E., on August 26, 2010 No unstable conditions were noted. The pond was not overflowing, (open channel spillway). Water from the seep above the pond was not making it to the pond. Mr. Guy also completed a Fourth Quarter inspection on November 4, 2010. Similar conditions were noted.

4.d Hydrologic Balance: Water Monitoring

The DOGM electronic water monitoring data base contains uploaded quarterly information for the Third Quarter of 2010. Monitoring site 2-2-W contained data. Sites 2-7-W, Left Fork of Bryner Creek above #7 Mine, 2-8-W, Right Fork of Bryner Canyon above #2 Mine, and 2-9-W, Bryner Canyon below #2 Mine were all reported as "No Flow".

4.e Hydrologic Balance: Effluent Limitations

All effluent limitations were removed with the notification of the Utah Division of Water Quality in 2007 that the point source discharge locations had been removed with the reclamation of the three cell sediment pond. DMR's have not been submitted since that time.

13. Revegetation

Dr. Patrick Collins of Mt. Nebo Scientific conducted a vegetation study of the reclamation area during September of 2010. This was done in anticipation of the preparation of a Phase III bond release application for the Gordon Creek area.

19. AVS Check

There have been no changes proposed in the ownership and control information for this site. Mountain Coal Company remains as the Permittee.

21. Bonding and Insurance

The current general liability insurance coverage remains in effect through July 31, 2011. The posted reclamation bond amounts to \$ 641,443.00. St. Paul Fire and Marine Insurance Company is the surety. St. Paul has an A.M. Best rating of "A+" as of December 31, 2010.